



CPUC Public Agenda 3454
Thursday, January 16, 2020 10:00 a.m.
San Francisco, CA



Commissioners:
Marybel Batjer, President
Liane M. Randolph
Martha Guzman Aceves
Clifford Rechtschaffen
Genevieve Shiroma

www.cpuc.ca.gov





The Pledge of Allegiance



“I pledge allegiance to the Flag of the
United States of America,
and to the Republic for which it stands,
one nation under God,
indivisible,
with liberty and justice for all.”





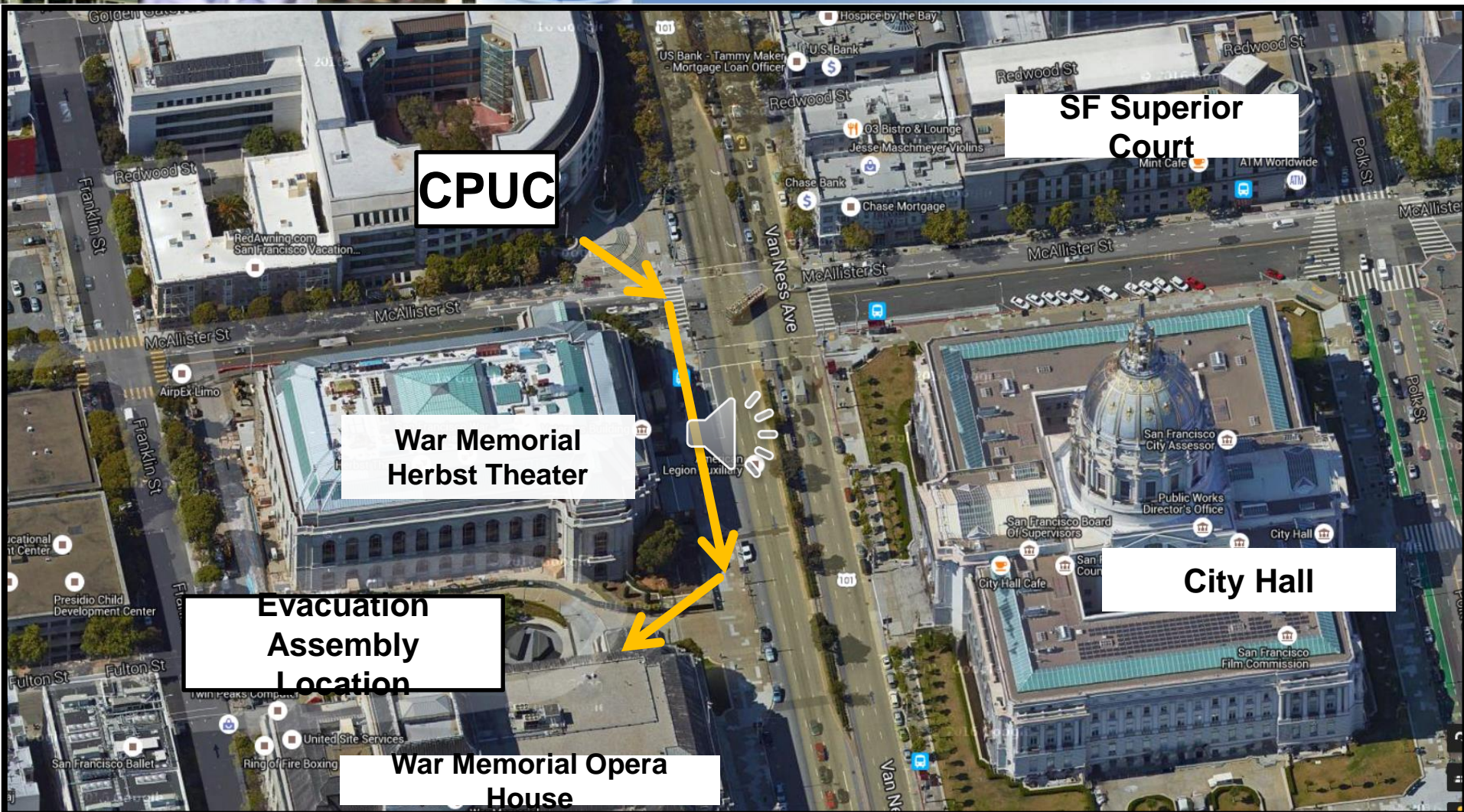
Emergency Evacuation

Safety is our number one priority:

Please listen to the emergency evacuation instructions for this location.



Evacuation Assembly Location





CPUC Mission

We Empower California through:

- Assuring utility services are clean and safe.
- Providing for critical services and infrastructure.
- Designing rates that are fair and reasonable.
- Protecting the interests of consumers and ratepayers.





CPUC Core Values

Accountability
Excellence
Integrity
Open Communication
Stewardship





Commissioner Code of Conduct

- **I. Commissioners should conduct themselves in a manner that demonstrates respect for the public, for fellow Commissioners, and for Commission staff.**
- **II. Commission meetings should be opportunities for a full and respectful exchange of ideas and the responsible execution of Commission duties.**
- **III. Serving on the Commission is an honor and Commissioners should treat their colleagues at the Commission with respect for the varied backgrounds, skills and interests that each one brings.**
- **IV. Commissioners are public officials who should uphold the integrity of their office at all times.**





Public Comment

- Per Resolution ALJ-252, any member of the public (excluding parties and their representatives) who wishes to address the CPUC about matters before the Commission must sign up with the Public Advisor's Office table before the meeting begins. If an individual has signed up using the electronic system on the Commission's website, they must check in with the Public Advisor's Office on the day of the meeting, by the sign-up deadline.
- Once called, each speaker has up to 3 minutes at the discretion of the Commission President. Depending on the number of speakers, the time limit may be reduced to 1 minute.
- A sign will be posted when 1 minute remains.
- A bell will ring when time has expired.
- At the end of the Public Comment Section, the Commission President will ask if there are any additional individuals who wish to speak. Individuals who wish to speak but did not sign up by the deadline, will be granted a maximum of one minute to make their comments.

Public Comment is not permitted on the following items:

- 13, 18, and 49.
- All items on the Closed Session Agenda





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- Once called, each speaker has up to 2 minutes at the discretion of the Commission President. Depending on the number of speakers, the time limit may be reduced to 1 minute.
- A sign will be posted when 1 minute remains.
- A bell will ring when time has expired.
- At the end of the Public Comment Section, the Commission President will ask if there are any additional individuals who wish to speak. Individuals who wish to speak but did not sign up by the deadline, will be granted a maximum of one minute to make their comments.

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Public Agenda Changes

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each CPUC meeting.

- Items on Today's Consent Agenda are: **1, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, and 39.**
- Any Commissioner, with consent of the other Commissioners, may request an item from the Regular Agenda be moved to the Consent Agenda prior to the meeting.
- **No Item** from the Regular Agenda has been added to the Consent Agenda.
- Any Commissioner may request an item be removed from the Consent Agenda for discussion on the Regular Agenda prior to the meeting.
- **No Item** has been moved to the Regular Agenda.
- **No Item** has been withdrawn.
- The following items have been held to future Commission Meetings:
Held to 2/6/20: **2, 13, 17, 40, 40A and 42.**





Regular Agenda

- Each item on the Regular Agenda (and its alternate if any) will be introduced by the assigned Commissioner or CPUC staff and discussed before it is moved for a vote.
- For each agenda item, a summary of the proposed action is included on the agenda; the CPUC's final decision may, however, differ from that proposed.
- The complete text of every Proposed Decision or Draft Resolution is available for download on the CPUC's website: www.cpuc.ca.gov.
- Late changes to agenda items are available on the Escutia Table.





Regular Agenda - Agenda- Energy Orders (continued)

Item #41 [18017] – Self-Generation Incentive Program Revisions Pursuant to Senate Bill 700 and other Program Changes

R.12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

Quasi-Legislative.

Comr Rechtschaffen - Judge Fogel

PROPOSED OUTCOME:

- Continues ratepayer collections of \$166 million annually for the Self-Generation Incentive Program (SGIP) from 2020 to 2024.
- Allocates funds to incentive and administrative budgets through 2025.
- Adopts program and incentive changes to increase the effectiveness of the SGIP in realizing its statutory goals.

SAFETY CONSIDERATIONS:

- This decision requires additional review and information submittal to ensure that behind-the-meter storage and generation systems using SGIP incentives have the ability and are properly installed to island during a grid outage.

ESTIMATED COST:

- \$166 million annually from investor-owned electric utility ratepayers from 2020 to 2024.





Regular Agenda - Agenda- Energy Orders (continued)

Item #43 [18043] – Southern California Edison Company's 2020 Energy Resource Recovery Account Forecast and Greenhouse Gas Costs and Reconciliation Application

A.19-06-002

Application of Southern California Edison Company for Approval of Its Forecast 2020 ERRR Proceeding Revenue Requirement.

Ratesetting

Comr Guzman Aceves - Judge Kline

PROPOSED OUTCOME:

- Adopts Southern California Edison Company's (SCE) Energy Resource Recovery Account and Greenhouse Gas Costs and Reconciliation Application, as modified in the decision.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this decision.

ESTIMATED COST:

- \$4,693.307 million to SCE customers.





Regular Agenda - Agenda- Energy Orders (continued)

Item #43A [18044] – COMMISSIONER GUZMAN ACEVES' ALTERNATE TO AGENDA ID 18043

A.19-06-002

Application of Southern California Edison Company for Approval of Its Forecast 2020 ERRR Proceeding Revenue Requirement.

Ratesetting

Comr Guzman Aceves

PROPOSED OUTCOME:

- Adopts Southern California Edison Company's (SCE) Energy Resource Recovery Account Forecast Application.
- Sets aside an additional \$50.603 million in Greenhouse Gas Allowance proceeds as a true up for the Solar on Multifamily Affordable Housing Program in 2020.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this alternate decision.

ESTIMATED COST:

- \$4,738.262 million to SCE customers.





Regular Agenda - Agenda- Energy Orders (continued)

Item #44 [18075] – Order Instituting Rulemaking to Establish Policies, Processes and Rules to Ensure Safe and Reliable Gas Systems in California and Perform Long-Term Gas Planning

R_____

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and Perform Long-Term Gas System Planning.

PROPOSED OUTCOME:

- Institutes the rulemaking to develop and adopt updated reliability standards; determine regulatory changes to improve coordination between gas utilities and gas-fired electric generators; and implement long-term planning for transition from natural gas-fueled technologies.

SAFETY CONSIDERATIONS:

- This proceeding will consider gas system safety concerns.

ESTIMATED COST:

- There are no estimated costs associated with this decision.





Regular Agenda - Orders Extending Statutory Deadline

Item #45 [18047] – Order Extending Statutory Deadline

A.18-07-024

Application of Southern California Gas Company and San Diego Gas and Electric Company for authority to revise their natural gas rates and implement storage proposals effective January 1, 2020 in this Triennial Cost Allocation Proceeding.

Ratesetting

Comr Guzman Aceves - Judge Hymes

PROPOSED OUTCOME:

- Extends the statutory deadline to March 31, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order extending deadline.

ESTIMATED COST:

- There are no costs associated with this order.





Regular Agenda - Orders Extending Statutory Deadline (continued)

Item #46 [18052] – Order Extending Statutory Deadline

A.18-07-015

Application of the California High-Speed Rail Authority to construct proposed high-speed tracks and underpass grade separations at S. Golden State Blvd (MP 194.91), E. Hardy Ave (MP 195.36), and E. Muscat Ave (MP 195.98) within the City of Fresno, California.

Ratesetting

Comr Shiroma - Judge Seybert

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until May 8, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order.

ESTIMATED COST:

- There are no costs associated with this Order.





Regular Agenda - Orders Extending Statutory Deadline (continued)

Item #47 [18055] – Order Extending Statutory Deadline

A.18-08-010

Application of the City of Lone for a public road crossing at the extension of Foothill Boulevard and Mile Post No.0.84 of the Amador Central Railroad Recreational Railroad – Coalition Historical Society, City of Lone, County of Amador, State of California.

Ratesetting

Comr Randolph - Judge Ferguson

PROPOSED OUTCOME:

- Grants extension of statutory deadline to August 21, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order.

ESTIMATED COST:

- There are no costs associated with this order.





Regular Agenda - Orders Extending Statutory Deadline (continued)

Item #48 [18057] – Order Extending Statutory Deadline

A.18-08-004

Application of the Metro Gold Line Foothill Extension Construction Authority for an order authorizing construction of two light rail tracks, and alteration of two commuter rail tracks and two freight tracks, at two (2) highway-rail crossings at (1) at Garey Avenue, and (2) Fulton Road in the Cities of Pomona and La Verne in Los Angeles County, California.

Ratesetting

Comr Randolph - Judge Glegola

PROPOSED OUTCOME:

- Extends the statutory deadline in this proceeding to March 13, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no estimated costs associated with this decision.





Regular Agenda - Orders Extending Statutory Deadline (continued)

Item #49 [18074] – Order Extending Statutory Deadline

C.19-01-013

Victor Packing Inc vs. Pacific Gas and Electric Company

Adjudicatory

Comr Shiroma - Judge Yacknin

PROPOSED OUTCOME:

- Extends statutory deadline to May 31, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.





Management Reports





Commissioners' Reports





The CPUC Thanks You For Attending Today's Meeting

**The Public Meeting is adjourned.
The next Public Meeting will be:**

**February 6, 2020 at 10:00 a.m.
in Bakersfield, CA**

