



# CPUC Public Agenda 3466

## Thursday, August 6, 2020 10:00 a.m.

### Remotely



**Commissioners:**  
**Marybel Batjer, President**  
**Liane M. Randolph**  
**Martha Guzman Aceves**  
**Clifford Rechtschaffen**  
**Genevieve Shiroma**

[www.cpuc.ca.gov](http://www.cpuc.ca.gov)





# CPUC Mission

We Empower California through:

- Assuring utility services are clean and safe.
- Providing for critical services and infrastructure.
- Designing rates that are fair and reasonable.
- Protecting the interests of consumers and ratepayers.





# CPUC Core Values

Accountability  
Excellence  
Integrity  
Open Communication  
Stewardship





# Commissioner Code of Conduct

- **I. Commissioners should conduct themselves in a manner that demonstrates respect for the public, for fellow Commissioners, and for Commission staff.**
- **II. Commission meetings should be opportunities for a full and respectful exchange of ideas and the responsible execution of Commission duties.**
- **III. Serving on the Commission is an honor and Commissioners should treat their colleagues at the Commission with respect for the varied backgrounds, skills and interests that each one brings.**
- **IV. Commissioners are public officials who should uphold the integrity of their office at all times.**





# Public Comment

- Per Resolution ALJ-252, any member of the public (excluding parties and their representatives) who wishes to address the CPUC about matters before the Commission must call in to toll-free number: 1-800-857-1917
- Passcode: 9899501
- Spanish speakers use Passcode: 6946898
  
- Once called, each speaker has up to 2 minutes at the discretion of the Commission President. Depending on the number of speakers, the time limit may be reduced to 1 minute.
  
- A bell will ring when time has expired.

## **Public Comment is not permitted on the following items:**

- 7, 12, 32, 34, 35
- All items on the Closed Session Agenda





# Public Agenda Changes

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each CPUC meeting.

- Items on Today's Consent Agenda are: **1, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 20, 22, 23, 24, 25, 27, and 28.**
- Any Commissioner, with consent of the other Commissioners, may request an item from the Regular Agenda be moved to the Consent Agenda prior to the meeting.
- **Items 39 and 40(a) AB 1720 (Carrillo)** from the Regular Agenda has been added to the Consent Agenda.
- Any Commissioner may request an item be removed from the Consent Agenda for discussion on the Regular Agenda prior to the meeting.
- **No Item** has been moved to the Regular Agenda.
- **Item 2** has been withdrawn.
- The following items have been held to future Commission Meetings:
  - Held to 8/27/20: **3, 6, 7, 19, 21, 26, 29, and 40(b) AB 841 (Ting).**
  - Held to 9/24/20: **4.**





# Regular Agenda

- Each item on the Regular Agenda (and its alternate if any) will be introduced by the assigned Commissioner or CPUC staff and discussed before it is moved for a vote.
- For each agenda item, a summary of the proposed action is included on the agenda; the CPUC's final decision may, however, differ from that proposed.
- The complete text of every Proposed Decision or Draft Resolution is available for download on the CPUC's website: [www.cpuc.ca.gov](http://www.cpuc.ca.gov).
- Late changes to agenda items are available on the Virtual Escutia Table.





## Consent Agenda - Orders and Resolutions

### **Item #19 [18596] – Affordability, Sales Forecasting and Changes to Water Revenue Adjustment Mechanisms, Naming Consistency of Low-Income Rate Assistance Programs, Reporting, and Consolidation**

R.17-06-024 - Order Instituting Rulemaking Evaluating the Commission's 2010 Water Action Plan Objective of Achieving Consistency between Class A Water Utilities' Low-Income Rate Assistance Programs, Providing Rate Assistance to All Low-Income Customers of Investor-Owned Water Utilities, and Affordability.

**Quasi-Legislative**

**Comr Guzman Aceves - Judge Haga – Judge Watts-Zagha**

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#### **PROPOSED OUTCOME:**

- Determines the benefits provided by the Water Revenue Adjustment Mechanisms are better achieved through the Monterey-Style Water Revenue Adjustment Mechanisms and requires water utilities to propose Monterey-Style Water Revenue Adjustment Mechanisms in future general rate cases.
- Directs water utilities to provide analysis in their next general rate case to determine the appropriate Tier 1 rate breakpoint that aligns with the baseline amount of water for basic human needs for each ratemaking area.
- Adopts consistent terminology for low-income rate assistance programs for all Commission regulated water utilities.
- Directs the creation of a low-income multi-family housing rate assistance pilot.
- Ensures consistent reporting requirements will be followed by water utilities and provides direction with respect to specific information required to streamline consideration of consolidation requests.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

#### **ESTIMATED COST:**

- There are no costs associated with this decision.







## Regular Agenda - Communication Orders

### Item #30 [18592] – Conditions for Wireline Competition in Small Local Exchange Carrier Service Territories

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R.11-11-007

Order Instituting Rulemaking into the Review of the California High Cost Fund-A Program.

**Quasi-Legislative**

**Comr Guzman Aceves - Judge Fortune - Judge Wercinski**

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#### **PROPOSED OUTCOME:**

- Allows wireline competition by Competitive Local Exchange Carriers in Small Local Exchange Carrier service territories subject to conditions.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

#### **ESTIMATED COST:**

- There are no costs associated with this decision.





## Regular Agenda - Orders Extending Statutory Deadline

### Item #31 [18565] – Order Extending Statutory Deadline

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R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

**Ratesetting**

**Comr Batjer - Judge Hymes**

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#### **PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until February 15, 2021.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.





## Regular Agenda - Orders Extending Statutory Deadline (continued)

### Item #32 [18606] – Order Extending Statutory Deadline

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C.17-08-007

Radiant BMT, LLC vs. Southern California Edison Company.

**Adjudicatory**

**Comr Shiroma - Judge DeAngelis**

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#### **PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until February 8, 2021.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.





## Regular Agenda - Orders Extending Statutory Deadline (continued)

### Item #33 [18608] – Order Extending Statutory Deadline

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A.19-02-004

Application of Pacific Gas and Electric Company, a California corporation, for a Permit to Construct the Humboldt Bay-Humboldt #1 60 kV Reconductoring Project Pursuant to General Order 131-D.

**Ratesetting**

**Comr Shiroma - Judge Buch**

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#### **PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until November 8, 2020.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.





## Regular Agenda - Orders Extending Statutory Deadline (continued)

### Item #34 [18609] – Order Extending Statutory Deadline

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I.18-07-009

Order Instituting Investigation on the Commission's Own Motion into the California's One Million New Internet Users Coalition's Misuse of California Advanced Services Fund Grant Funds; and Order to Show Cause Why the Commission Should Not Impose Penalties and/or Other Remedies for Violating Terms of Their Grant and for Refusing to Return Funds Previously Demanded by the Commission's Division.

**Adjudicatory**

**Comr Rechtschaffen - Judge Zhang**

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#### **PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until March 12, 2021.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.





## Regular Agenda - Orders Extending Statutory Deadline (continued)

### Item #35 [18611] – Order Extending Statutory Deadline

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C.19-08-011

James P. Kearns, individually and as Trustee of the James P. Kearns 2001 Trust vs. California American Water Company.

**Adjudicatory**

**Comr Shiroma - Judge Park**

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#### **PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until May 19, 2021.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.





## Regular Agenda - Orders Extending Statutory Deadline (continued)

### Item #36 [18617] – Order Extending Statutory Deadline

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A,18-08-010

Application of the City of Ione for a public road crossing at the extension of Foothill Boulevard and Mile Post No.0.84 of the Amador Central Railroad (AMC) Recreational Railroad – Coalition Historical Society (RRCHS), City of Ione, County of Amador, State of California.

**Ratesetting**

**Comr Randolph - Judge Ferguson**

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#### **PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until November 20, 2020.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.





## Regular Agenda - Orders Extending Statutory Deadline (continued)

### Item #37 [18619] – Order Extending Statutory Deadline

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I.17-02-002

Order Instituting Investigation pursuant to Senate Bill 380 to determine the feasibility of minimizing or eliminating the use of the Aliso Canyon natural gas storage facility located in the County of Los Angeles while still maintaining energy and electric reliability for the region.

**Ratesetting**

**Comr Randolph - Judge Zhang**

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#### **PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of this proceeding until February 11, 2022.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.







## Regular Agenda - Orders Extending Statutory Deadline (continued)

### Item #38 [18632] – Order Extending Statutory Deadline

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A.18-07-013, A.18-12-008 - Related matters.

Application of Pacific Gas and Electric Company for Authorization to Establish the Diablo Canyon Decommissioning Planning Cost Memorandum Account.

**Ratesetting**

**Comr Batjer - Judge Haga**

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#### **PROPOSED OUTCOME:**

- Extends Statutory Deadline for completion of these proceedings until December 13, 2020.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.





# Management Reports





## Regular Agenda - Management Reports and Resolutions

Item #41 [18622] –

# Report and Discussion on Recent Consumer Protection and Safety Activities

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# CPUC Wildfire Response:

Oversight of IOU Preparation for 2020  
Wildfire and Public Safety Power Shutoffs

**August 6, 2020**

**Rachel Peterson**

*Deputy Executive Director,  
Safety Enforcement & Policy*

**Lee Palmer**

*Director, Safety & Enforcement Division*

**Caroline Thomas Jacobs**

*Director, Wildfire Safety Division*



**California Public  
Utilities Commission**

# Presentation Overview

1

***Before the 2020  
Wildfire and  
Public Safety  
Power Shutoff  
(PSPS) Season:***

CPUC Oversight  
of Preparation  
by Electric  
Investor-Owned  
Utilities (IOUs)

2

***During the 2020  
Wildfire and PSPS  
Season:***

CPUC Oversight  
of Electric IOU  
Execution of  
PSPS Events

3

***After the 2020  
Wildfire and PSPS  
Season:***

CPUC Oversight  
of Electric IOU  
Progress Toward  
Shrinking PSPS  
Events

# CPUC Wildfire and PSPS Oversight Framework



- Builds on Commission on Catastrophic Wildfire Cost and Recovery recommendations
- Implements statutory framework of SB 901, AB 1054 and AB 111
- Implements CPUC decisions:
  - IOUs are operators of their systems, responsible for safe electric service and safe execution of PSPS
  - PSPS is a wildfire risk mitigation tool of last resort
- Staff objectives in 2020:
  - Proactive oversight of IOU preparations
  - Holding IOUs accountable during execution
  - Maturity model approach to reduce IOU use of PSPS over time

# Proactive Oversight: IOU PSPS Preparation

- Scaling of Business Operations: Websites and Customer Call Centers
- Coordination with Local, County and Tribal Governments
- Accuracy and Availability of Maps for the Public and for Public Safety Partners
- Managing PSPS as Emergency Events: Training, Mobilizing, and Managing Incident Response
- Restoration and Mutual Assistance: Faster Restoration with Improved Public Communication
- Steps to Minimize the Scope of PSPS Events: Sectionalizing Devices, Covered Conductor, Grid Hardening

# Proactive Oversight: Examples

PG&E

The screenshot shows the PG&E website's navigation bar with categories like RESIDENTIAL, SMALL & MEDIUM BUSINESS, and LARGE BUSINESS. The main content area features a banner for 'Wildfire safety webinars and events' with a call to action 'Do we have your current contact information for wildfire season?' and an 'UPDATE NOW' button. Below the banner, there is a section titled 'Join a PG&E wildfire safety webinar' with detailed text about the program, a note about regional open houses, and a link to 'View past presentations'. An 'Upcoming webinars' section follows, with a note about webinar timing and access. At the bottom, a table lists upcoming webinars with columns for Date, Counties Served, and Details.

Date	Counties Served	Details
07/22/20	Merced, San Joaquin, Stanislaus	<a href="#">Join Webinar</a> Toll-Free Attendee Dial-In: <b>1-866-501-6088</b> Conference ID: 7260225
07/29/20	San Luis Obispo, Santa Barbara	<a href="#">Join Webinar</a>

- Urged pivot to mobile and tented Community Resource Centers because of COVID-19
- Website upgrade reviewed by CA Department of Technology
- Observing outreach to public safety partners at local, county, tribal government; community webinars
- Tested accuracy of PSPS Portal Medical Baseline customer info
- 3 full-scale exercises observed by CPUC, Cal OES, CAL FIRE teams
- Tracking progress on tools for awareness and reducing impact: weather stations, cameras, grid sectionalization



# Proactive Oversight: Examples

SCE

ESPAÑOL | 한국어 | 中文 | TIẾNG VIỆT | TAGALOG

EDISON  
Energy for What's Ahead

Search Log In / Register

## Public Safety Power Shutoffs

Home > [Wildfire Safety](#) > **Public Safety Power Shutoffs**

**Safety alert:**  
If there are power shutoffs, please continue to observe public health guidance, including safe social distancing, wearing masks when outdoors, and avoiding social gatherings.

### Public Safety Power Shutoff - Am I Impacted?

When there is a high risk for a wildfire, we may temporarily shut off power to your neighborhood to prevent our electric system from becoming the source of an ignition.

**View Impacted Areas**

Enter an address, county, zip code or place to see if it is impacted.

Enter an address, county, zip code or place to see if it is impacted.

Map showing impacted areas across Southern California, including regions like Santa Maria, Lancaster, Palmdale, Santa Barbara, Santa Clarita, Simi Valley, Thousand Oaks, Santa Monica, Rancho Conejo, Fontana, Cucamonga, Riverside, Corona, Banning, Twentynine Palms, Cathedral City, Palm Indio Desert, Murrieta, Escondido, Oceanside, Long Beach, Anaheim, Santa Ana, and San Diego.

Esri, HERE, NPS Powered by Esri

**PSPS Areas** **High Risk Fire Areas** **Report an Outage**

Power Shutoff Under PSPS consideration Community Crew Vehicles Community Resource Centers

- Required test notification to communication service providers
- Requested CA Dept of Technology review of website improvements, including low-bandwidth access
- Reviewing website to ensure Commission's PSPS transparency and communication standards are met
- After-action review of May and June PSPS near-events with CAL FIRE, Cal OES

# Proactive Oversight: Examples

SDG&E | Bear Valley

Liberty | PacifiCorp

The screenshot shows the California Public Utilities Commission (CPUC) website. At the top, there is a navigation bar with links for Home, About Us, Divisions, News & Outreach, News Room, and COVID-19. Below the navigation bar, the main heading is "Coronavirus – COVID-19 Information". The central graphic features a purple face mask and a blue virus particle on an orange background. The text reads: "MASKS HELP EVERYONE AROUND YOU. Cloth face coverings can help slow the spread, including from people who may not know they have the virus." Below this, there is a link to "covid19.ca.gov" and a sub-heading "California COVID-19 Website Utility Protections for Customers". A sub-heading "Fact Sheet: How is the CPUC Helping Consumers and Businesses Impacted by COVID-19?" is also present. The text below the graphic states: "In these unsettling and unprecedented times, many people are concerned about the health and safety of themselves and their loved ones. On this webpage you will find information on what the CPUC and utilities under its jurisdiction are doing to support communities during these challenging times." Below this, there is a section titled "CPUC Actions" with a list of actions: "Reducing residential and business energy bills over the coming months by utilizing the California Climate Credit. More information here: www.cpuc.ca.gov/ClimateCredit", "Suspending renewal requirements for key low-income programs, including California LifeLine, California Alternative Rates for Energy (CARE), and Family Electric Rate Assistance (FERA). More information here: https://bit.ly/3ehiaZq", "Educating the public on tips for reducing energy usage via Energy Upgrade California marketing platform. For more information: www.energyupgrade.ca.org", and "For San Diego Gas & Electric (SDG&E) customers, the CPUC has eliminated a summer rate increase, delayed an increase on small business gas bills, and reduced the seasonal differential from residential default time-of-use rates in order to help reduce summer bills." At the bottom, there is a section titled "Oversight of Electric IOUs' 2020 PSPS Preparation Plans" with the text: "The CPUC is conducting regulatory oversight of the Electric IOUs' preparation for the 2020 Wildfire and Public Safety Power Shutoff season, including adjusting for the impact of COVID-19. CAL FIRE participated in the oversight briefings."

- Checked IOU knowledge of location of Medical Baseline customers, notification tools, and appropriate languages consistent with CPUC decisions on PSPS, Wildfire Mitigation Plans, and disconnections/reconnections
- Reviewing IOU websites to ensure Commission's PSPS transparency and communication standards are met
- Required thorough PSPS + COVID-19 preparation briefings. Links available at <https://www.cpuc.ca.gov/covid/>

# Holding IOUs Accountable During Wildfire and PSPS Season



## **SED's new Wildfire Safety Enforcement Branch**

- Key element of CPUC's wildfire response and meeting evolving challenge of increased wildfire threat statewide
- Origins in wildfire investigations in SDG&E, PG&E service territories
- Dedicated team with authority and focus to investigate and potentially enforce after IOU PSPS events and utility-ignited wildfire
- Separate from ongoing electric infrastructure audits and investigations
- Close collaboration with CAL FIRE, Cal OES, and Wildfire Safety Division

# Wildfire Safety and Enforcement Branch: Tools to Hold IOUs Accountable

## CORE PSPS RESPONSIBILITIES

- Subject matter experts
- Point of contact for PSPS events, activations, and tracking
- Trained staff to interact with Cal OES and IOU emergency operations centers before/during/after PSPS events
- Review IOU 10-day post-PSPS event reports; investigate, evaluate potential violations
- Complex technical reports, staff proposals, briefing and other documents

# Wildfire Safety and Enforcement Branch: Tools to Hold IOUs Accountable

## BRANCH DEVELOPMENT

- WSEB staffing up during FY20/21 fire season; 8 of 14 positions filled
- WSEB assumes primary investigative role following all PSPS events and wildfires ignited by utility electric equipment
- FY 20/21 goal: New WSEB personnel conduct joint investigations with SED's Electric Safety and Reliability Branch for training, consistency, continuity
- FY 21/22 goal: WSEB will be fully functional and have primary role in all wildfire investigations and PSPS events

# Wildfire Safety Division

Beyond 2020 Wildfire and PSPS Season  
Driving Continuous Improvement

Driving  
Accountability to  
Wildfire Mitigation  
Plan (WMP) &  
Safety Commitments



Persistent Field Inspections & Audits












2020 WMP Conditions &  
2021 WMP Guideline Updates



2020 Safety Certificate Reviews &  
2021 Safety Culture Assessments

# Wildfire Safety Division

## Beyond 2020 Wildfire and PSPS Season—Driving Continuous Improvement

Category	I. Capability	II. Capability	III. Capability	IV. Capability	V. Capability	VI. Capability
 <b>A. Risk assessment and mapping</b>	1. Climate scenario modeling	2. Ignition risk estimation	3. Estimation of wildfire consequences for communities	4. Estimation of wildfire and PSPS risk-reduction impact	5. Risk maps and simulation algorithms	
 <b>B. Situational awareness and forecasting</b>	6. Weather variables collected	7. Weather data resolution	8. Weather forecasting ability	9. External sources used in weather forecasting	10. Wildfire detection processes and capabilities	
 <b>C. Grid design and system hardening</b>	11. Approach to prioritizing initiatives across territory	12. Grid design for minimizing ignition risk	13. Grid design for resiliency and minimizing PSPS	14. Risk-based grid hardening and cost efficiency	15. Grid design and asset innovation	
 <b>D. Asset management and inspections</b>	16. Asset inventory and condition assessments	17. Asset inspection cycle	18. Asset inspection effectiveness	19. Asset maintenance and repair	20. QA/QC for asset management	
 <b>E. Vegetation management and inspections</b>	21. Vegetation inventory and condition assessments	22. Vegetation inspection cycle	23. Vegetation inspection effectiveness	24. Vegetation grow-in mitigation	25. Vegetation fall-in mitigation	26. QA/QC for vegetation management
 <b>F. Grid operations and protocols</b>	27. Protective equipment and device settings	28. Incorporating ignition risk factors in grid control	29. PSPS op. model and consequence mitigation	30. Protocols for PSPS initiation	31. Protocols for PSPS re-energization	32. Ignition prevention and suppression
 <b>G. Data governance</b>	33. Data collection and curation	34. Data transparency and analytics	35. Near-miss tracking	36. Data sharing with research community		
 <b>H. Resource allocation methodology</b>	37. Scenario analysis across different risk levels	38. Presentation of relative risk spend efficiency for portfolio of initiatives	39. Process for determining risk spend efficiency of vegetation management initiatives	40. Process for determining risk spend efficiency of system hardening initiatives	41. Portfolio-wide initiative allocation methodology	42. Portfolio-wide innovation in new wildfire initiatives
 <b>I. Emergency planning and preparedness</b>	43. Wildfire plan integrated with overall disaster/ emergency plan	44. Plan to restore service after wildfire related outage	45. Emergency community engagement during and after wildfire	46. Protocols in place to learn from wildfire events	47. Processes for continuous improvement after wildfire and PSPS	
 <b>J. Stakeholder cooperation and community engagement</b>	48. Cooperation and best practice sharing with other utilities	49. Engagement with communities on utility wildfire mitigation initiatives	50. Engagement with LEP and AFN populations	51. Collaboration with emergency response agencies	52. Collaboration on wildfire mitigation planning with stakeholders	

# Wildfire Safety Division

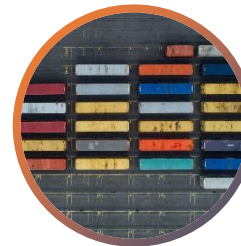
Beyond 2020 Wildfire and PSPS Season  
Driving Continuous Improvement

The 2021 WMP  
Guideline Updates  
Focus Areas

Increased  
Standardization



Improved  
Structure



Updated  
Metrics & Data





# IOU Public Briefings

Led by CPUC, CAL FIRE, Cal OES

## PURPOSE:

Thorough and forthright briefings by SDG&E, SCE, and PG&E about their preparation for 2020 PSPS events

### **San Diego Gas & Electric**

Monday,  
August 10, 2020

10 – 11:30 a.m.

### **Southern California Edison**

Tuesday,  
August 11, 2020

1:30 – 3:00 p.m.

### **Pacific Gas and Electric**

Thursday,  
August 13, 2020

10 – 11:30 a.m.

## PUBLIC PARTICIPATION:

Watch live at [www.adminmonitor.com/ca/cpuc](http://www.adminmonitor.com/ca/cpuc)

Listen and give public comment: 800-857-1917, passcode 9899501



## Regular Agenda - Management Reports and Resolutions

Item #41 [18622] –

# Report and Discussion on Recent Consumer Protection and Safety Activities

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# Management Reports





# Commissioners' Reports





# **The CPUC Thanks You For Participating in Today's Meeting**

**The next Public Meeting will be:**

**August 27, 2020 at 10:00 a.m.  
Remote**

